



October 10, 2014

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: OEP/DG2E/Gas 3
ET Rover Pipeline LLC
Docket No. PF14-14-000
Rover Pipeline Project
Supplemental Documents Submittal In Compliance with 18 C.F.R. §157.21(f)

Dear Ms. Bose:

On June 27, 2014, the Federal Energy Regulatory Commission ("FERC" or "Commission") Director Office of Energy Projects issued a notice approving the use of the FERC Pre-Filing Review Process for the Rover Pipeline Project in the above mentioned docket. In compliance with the Commission's Pre-Filing Review procedures set forth in 18 C.F.R. §157.21(f) (2013), ET Rover Pipeline LLC ("ET Rover") is submitting herein for filing: 1) Revised Map Books; 2) Supplement to Draft Resource Report 1, including a revised Project Description, and aerial and topographic maps; and 3) Revised Stakeholder Mailing Lists.

This filing is comprised of two (2) parts:

Public Information

- Revised Map Books
- Supplement to Draft Resource Report 1

Privileged Information

- Revised Stakeholder Mailing Lists

The Revised Stakeholder Mailing Lists attached herein contains confidential stakeholder information and are being filed as **Privileged Information**. These documents are marked with the appropriate designation pursuant to Order No. 630 and 18 CFR § 388.112 of the Commission's regulations. This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines issued on November 15, 2007 in FERC Docket No. RM07-16-000. A copy of this filing is being provided to Ms. Kara Harris and Mr. Kevin Bowman with the OEP staff, and to the Cardno Entrix staff. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2606.

Respectfully submitted,

/s/ Kelly Allen

Mr. Kelly Allen, Manager
Regulatory Affairs Department

cc: Ms. Kara Harris, Office of Energy Projects
Mr. Kevin Bowman, Office of Energy Projects
Ms. Jennifer Ward, Cardno Entrix

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1.3 LOCATION AND DESCRIPTION OF PROPOSED FACILITIES

ET Rover Pipeline LLC (ET Rover), a subsidiary of Energy Transfer, will be seeking authorization from the Federal Energy Regulatory Commission (FERC) pursuant to Section 3 and Section 7(c) of the Natural Gas Act (NGA) to construct, own, and operate the proposed Rover Pipeline Project (Project). The Rover Pipeline Project, as currently proposed, is a new natural gas pipeline system that will consist of approximately 820.3 miles of Supply Laterals and Mainlines, 10 compressor stations, and associated meter stations and other aboveground facilities that will be located in parts of West Virginia, Pennsylvania, Ohio, and Michigan. The Project will extend from the vicinity of New Milton, Doddridge County, West Virginia to the United States (U.S.)/Canada border near East China, St. Clair County, Michigan. An additional 15.0 miles of 42-inch diameter pipeline will extend from the U.S./Canada border to the Union Gas Dawn Hub, in the vicinity of Beaver Meadow, Ontario, Canada.¹

Specifically, the Project as currently proposed will consist of the following components and facilities:

- Supply Laterals:
 - Eight supply laterals consisting of approximately 199.3 miles of 24-, 30-, 36-, and 42-inch-diameter pipeline in West Virginia, Pennsylvania, and Ohio;
 - Approximately 73,300 horsepower (hp) at six new compressor stations to be located in Doddridge and Marshall counties, West Virginia; Washington County, Pennsylvania; and Noble, Monroe, and Harrison counties, Ohio, and
 - Various new receipt meter stations on the supply laterals.
- Mainlines:
 - Approximately 209.5 miles of 42-inch-diameter pipeline (Mainline A) in Ohio;
 - Approximately 202.1 miles of adjacent 42-inch-diameter pipeline (Mainline B) in Ohio, and
 - Approximately 130,500 hp at three new compressor stations to be located in Carroll, Wayne, and Crawford, counties, Ohio.
- Market Segment:
 - Approximately 209.4 miles of 42-inch diameter pipeline in Ohio and Michigan;
 - Approximately 26,000 hp at one new compressor station to be located in Defiance County, Ohio;
 - Two new delivery meter stations in Defiance County, Ohio; and
 - Two new delivery meter stations in Washtenaw and Shiawassee counties, Michigan.

A general location map of the Project facilities is shown on Figure 1.3-1.

¹ Because the Canadian facilities will be authorized under Canadian regulations, only the U.S. facilities are addressed in this Resource Report.

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Insert Map

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1.3.1 PIPELINE FACILITIES

The Project will include construction of a total of approximately 820.3 miles of new pipeline in the U.S., including eight Supply Laterals and three Mainlines which will consist of two adjacent Mainlines (Mainline A and B) and the Market Segment (see Table 1.3-1). The pipelines will be operated at a maximum allowable operating pressure of 1,440 pounds per square inch gauge. To the extent practicable, the Project pipelines will be constructed parallel and adjacent to other existing pipelines or utility lines. Based on preliminary design, 50-60 percent of the total length of the new pipelines will be adjacent (or parallel) to existing rights-of-way (e.g. pipelines, electric transmission lines, roadways, etc.).

TABLE 1.3-1 Pipeline Facilities			
Pipeline Segment	Pipeline Diameter (inches)	County, State	Approximate Length (mi)
Supply Laterals:			
Sherwood Lateral	36	Doddridge, Tyler, Wetzel, WV	34.2
		Monroe, OH	18.2
CGT Lateral	24	Doddridge, WV	5.7
Seneca Lateral	42	Noble, Monroe, OH	26.4
Berne Lateral	24	Noble and Monroe, OH	4.6
Clarington Lateral	42	Monroe, Belmont, and Harrison, OH	32.6
Majorsville Lateral	36	Marshall, WV	12.2
		Belmont, OH	11.2
Cadiz Lateral	30	Harrison, OH	2.7
Burgettstown Lateral	36	Washington, PA	10.3
		Hancock, WV	5.5
		Jefferson and Carroll, OH	35.7
Supply Laterals Subtotal			199.3
Mainlines:			
Mainline A ¹ Mainline B ¹	42	Harrison, Carroll, Tuscarawas, Stark, Wayne, Ashland, Richland, Crawford, Seneca, Hancock, Wood, Henry, and Defiance, OH	209.5 202.1
Market Segment	42	Defiance, Henry, and Fulton, OH	27.2
		Lenawee, Washtenaw, Livingston, Shiawassee, Genesee, Oakland, Lapeer, St. Clair, and Macomb, MI	182.2
Mainlines Subtotal			621.0
PROJECT TOTAL			820.3
1 Mainline A and B will be installed approximately 20 feet apart.			

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1.3.1.1 Supply Laterals

Sherwood Lateral

The Sherwood Lateral consists of construction of approximately 52.4 miles of 36-inch diameter natural gas pipeline commencing in Doddridge County, West Virginia and extending in a generally northerly direction to an interconnect with the Seneca Lateral (Seneca Lateral milepost [MP] 17.4) in Monroe County, Ohio.

CGT Lateral

The Columbia Gulf Transmission (CGT) Lateral consists of construction of approximately 5.7 miles of 24-inch diameter natural gas pipeline commencing at Sherwood Lateral MP 0.2 in Doddridge County, West Virginia and extending in a generally northeasterly direction to the CGT Meter Station and an interconnect with CGT.

Seneca Lateral

The Seneca Lateral consists of construction of approximately 26.4 miles of 42-inch diameter natural gas pipeline commencing at the Seneca Compressor Station in Noble County, Ohio and extending east to the Clarington Compressor Station (and the interconnect with the Clarington Lateral) in Monroe County, Ohio.

Berne Lateral

The Berne Lateral consists of construction of approximately 4.6 miles of 24-inch diameter natural gas pipeline commencing in Monroe County, Ohio and extending northwesterly to the Seneca Compressor Station in Noble County, Ohio.

Clarington Lateral

The Clarington Lateral consists of construction of approximately 32.6 miles of 42-inch natural gas pipeline commencing at the Clarington Compressor Station (and the interconnect with the Seneca Lateral) in Monroe County, Ohio, and extending in a generally northerly direction and terminating at the interconnect with the Mainlines A and B in Harrison County, Ohio.

Majorsville Lateral

The Majorsville Lateral consists of construction of approximately 23.4 miles of 36-inch diameter natural gas pipeline commencing in Marshall County, West Virginia and extending west to an interconnect with the Clarington Lateral (Clarington Lateral MP 12.0) in Belmont County, Ohio.

Cadiz Lateral

The Cadiz Lateral consists of approximately 2.7 miles of 30-inch natural gas pipeline commencing in Harrison County, Ohio extending west to the interconnect with the Mainlines A and B at MP 0.0.

Burgettstown Lateral

The Burgettstown Lateral consists of construction of approximately 51.5 miles of 36-inch diameter natural gas pipeline commencing in Washington County, Pennsylvania and extending west through Hancock County, West Virginia and into Ohio, terminating at the interconnect with the Mainlines A and B (Mainline MP 18.1) in Carroll County, Ohio.

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1.3.1.2 Mainlines

Mainlines A and B

Mainline A consists of construction of approximately 209.5 miles of 42-inch diameter natural gas pipeline. Mainline B consists of construction of a second 42-inch diameter pipeline that will be located adjacent and within 20 feet of Mainline A for approximately 202.1 miles. Both Mainlines originate at the intersection of the Mainline, and the Clarington and Cadiz Laterals, in Harrison County, Ohio. Mainline A terminates at the Defiance Compressor Station in Defiance County, Ohio. Mainline B terminates approximately 7.4 miles east of the Defiance Compressor Station in Defiance County, Ohio.

Market Segment

The Market Segment includes construction of approximately 209.4 miles of 42-inch diameter natural gas pipeline commencing at the Defiance Compressor Station, and the end of the Mainline A, in Defiance County, Ohio, extending north through Michigan, and terminating at the U.S./Canada border in St. Clair County, Michigan.

1.3.2 ABOVEGROUND FACILITIES

1.3.2.1 Compressor Stations

ET Rover proposes to construct six new compressor stations on the Supply Laterals, three new compressor stations on the Mainlines, and one new compressor station on the Market Segment. The compressor stations are listed on Table 1.3-2 by MP.

TABLE 1.3-2 Compressor Station Facilities				
Pipeline Segment	Station	Township/ Nearest Town	County, State	Nameplate Rating (hp)
Supply Laterals:				
Sherwood Lateral MP 0.0	Sherwood Compressor Station	Blandville	Doddridge, WV	15,000
Seneca Lateral MP 0.0	Seneca Compressor Station	Marion	Noble, OH	17,100
Clarington Lateral MP 0.0	Clarington Compressor Station	Switzerland	Monroe, OH	9,400
Majorsville Lateral MP 0.0	Majorsville Compressor Station	Dallas	Marshall, WV	7,200
Cadiz Lateral MP 0.0	Cadiz Compressor Station	Cadiz	Harrison, OH	18,100
Burgettstown Lateral MP 0.0	Burgettstown Compressor Station	Hanover	Washington, PA	6,500
Supply Laterals Subtotal				73,300

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TABLE 1.3-2 Compressor Station Facilities				
Pipeline Segment	Station	Township/ Nearest Town	County, State	Nameplate Rating (hp)
Mainlines:				
Mainline A/B MP 18.1	Mainline Compressor Station 1	Orange	Carroll, OH	45,500
Mainline A/B MP 77.5	Mainline Compressor Station 2	Plain	Wayne, OH	42,500
Mainline A/B MP 128.0	Mainline Compressor Station 3	Chatfield	Crawford, OH	42,500
Mainline Subtotal				130,500
Market Segment MP 0.0	Defiance Compressor Station	Tiffin	Defiance, OH	26,000
PROJECT TOTAL				229,800

1.3.2.2 Receipt and Delivery Meter Stations

Meter stations will be installed at various pipeline interconnections to measure the receipt or delivery of natural gas. The location for the Delivery Meter Stations along the Mainline and Market Segment are listed by MP in Table 1.3-3.

TABLE 1.3-3 Meter Station Facilities			
Pipeline Segment	Station	Township/ Nearest Town	County, State
Supply Laterals:			
Sherwood Lateral MP 0.6	Sherwood Meter Station ¹	Blandville	Doddridge, WV
CGT Lateral MP 5.7	CGT Meter Station	Blandville	Doddridge, WV
Seneca Lateral MP 0.0	Seneca Meter Station ¹	Marion	Noble, OH
Berne Lateral MP 0.0	Berne Meter Station	Marion	Noble, OH
Clarington Lateral MP 0.0	Clarington Meter Station ¹	Switzerland	Monroe, OH
Majorsville Lateral MP 0.0	Majorsville Meter Station ¹	Dallas	Marshall, WV
Cadiz Lateral MP 0.0	Cadiz Meter Station ¹	Cadiz	Harrison, OH
Burgettstown Lateral MP 0.0	Burgettstown Meter Station ¹	Hanover	Washington, PA
Mainlines:			
Market Segment MP 0.0	Defiance - PEPL Delivery Meter Station ¹	Tiffin	Defiance, OH
Market Segment MP 0.0	Defiance– ANR Delivery Meter Station ¹	Tiffin	Defiance, OH
Market Segment MP 67.6	Consumers Energy Delivery Meter Station	Freedom	Washtenaw, MI
Market Segment MP 113.5	Michigan Consolidated Meter Station	Vernon	Shiawassee, MI
1 Meter station will be located within the associated compressor station.			

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1.4 LAND REQUIREMENTS

The Project will result in the temporary disturbance to existing land use during construction and, to a lesser degree, in the future during operation and maintenance of the Project. A preliminary estimate of land requirements for the Project is summarized in Table 1.4-1.

TABLE 1.4-1 Estimated Construction and Operation Land Requirements					
Facility	State	Basis for Estimate	Construction (acres)	Basis for Estimate	Operation (acres)
Supply Laterals:					
Sherwood Lateral	WV	ROW=125 ft ¹	546.68	ROW=50 ft	207.27
	OH	ROW=125 ft ¹	290.93	ROW=50 ft	110.3
CGT Lateral	WV	ROW=125 ft ¹	91.11	ROW=50 ft	34.55
Seneca Lateral	OH	ROW=125 ft ¹	422.0	ROW=50 ft	160.0
Berne Lateral	OH	ROW=125 ft ¹	73.53	ROW=50 ft	27.88
Clarrington Lateral	OH	ROW=125 ft ¹	521.11	ROW=50 ft	197.58
Majorsville Lateral	WV	ROW=125 ft ¹	195.02	ROW=50 ft	73.94
	OH	ROW=125 ft ¹	179.03	ROW=50 ft	67.88
Cadiz Lateral	OH	ROW=125 ft ¹	43.16	ROW=50 ft	16.36
Burgettstown Lateral	PA	ROW=125 ft ¹	164.64	ROW=50 ft	62.42
	WV	ROW=125 ft ¹	87.91	ROW=50 ft	33.33
	OH	ROW=125 ft ¹	570.66	ROW=50 ft	216.36
Access Roads	Various	100 mi @ 20 ft	242.42	5 mi @ 20 ft	12.12
Pipeyards	Various	5 @ 23 ac	115.0	-	0.0
<u>Aboveground Facilities:</u>					
Sherwood Compressor and Meter Stations	WV	68.38 ac	68.38	68.38 ac	68.38
CGT Meter Station	WV	0.49ac	0.49	0.49 ac	0.49
Majorsville Compressor and Meter Stations	WV	40.93 ac	40.93	40.93 ac	40.93
Seneca Compressor and Meter Stations	OH	29.57 ac	29.57	29.57 ac	29.57
Berne Meter Station	OH	1.53 ac	1.53	1.53 ac	1.53
Seneca Tie-In Site	OH	21.2 ac	21.2	21.2 ac	21.2
Clarrington Compressor and Meter Stations	OH	46.37 ac	46.37	46.37 ac	46.37
Clarrington Tie-In Site	OH	84.22 ac	84.22	84.22 ac	84.22
Cadiz Compressor and Meter Stations	OH	25.03 ac	25.03	25.03 ac	25.03
Burgettstown Compressor and Meter Stations	PA	15.68 ac	15.68	15.68 ac	15.68
<i>Supply Laterals Subtotal</i>		-	3,851.57	-	,1,528.36

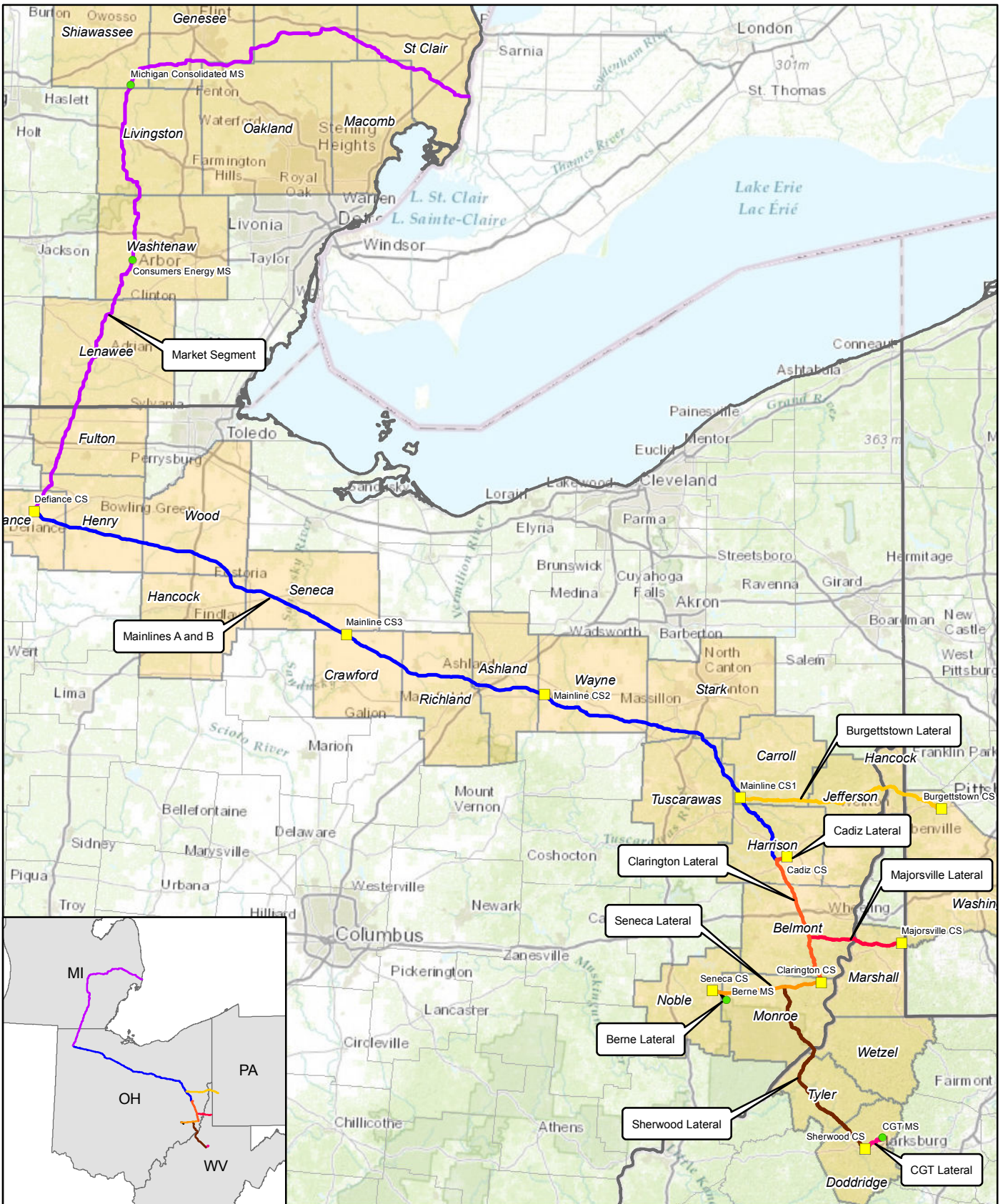
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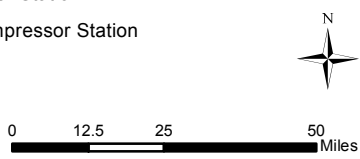
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TABLE 1.4-1 Estimated Construction and Operation Land Requirements					
Facility	State	Basis for Estimate	Construction (acres)	Basis for Estimate	Operation (acres)
Mainlines:					
Mainline A and B	OH	ROW=150 ft ¹	4,018.59	ROW=50/60 ft ²	1,568.49
Access Roads	Various	95 mi @ 20 ft	230.3	2.5 mi @ 20 ft	6.06
Pipeyards	Various	5 @ 30 ac	150.0	-	0.0
<u><i>Aboveground Facilities:</i></u>					
Mainline Tie-In Site	OH	4.21 ac	4.21	4.21 ac	4.21
Mainline Compressor Station 1	OH	39.71 ac	39.71	39.71 ac	39.71
Mainline Compressor Station 2	OH	47.3 ac	47.3	47.3 ac	47.3
Mainline Compressor Station 3	OH	38.23 ac	38.23	38.23 ac	38.23
Mainline B Receiver Site	OH	1.16 ac	1.16	1.16 ac	1.16
<i>Mainline Subtotal</i>		-	4,529.5	-	,1,705.16
Market Segment	OH	ROW=125 ft ¹	434.79	ROW=50 ft	164.85
	MI	ROW=125 ft ¹	2,912.44	ROW=50 ft	1,104.24
Access Roads	Various	95 mi @ 20 ft	230.3	2.5 mi @ 20 ft	6.06
Pipeyards	Various	5 @ 30 ac	150.0	-	0.0
<u><i>Aboveground Facilities:</i></u>					
Defiance Compressor and PEPL and ANR Delivery Meter Stations	OH	32.56 ac	32.56	32.56 ac	32.56
Consumers Energy Delivery Meter Station	MI	2.32 ac	2.32	2.32 ac	2.32
Michigan Consolidated Delivery Meter Station	MI	3.22 ac	3.22	3.22 ac	3.22
<i>Market Segment Subtotal</i>		-	3,765.63	-	,1,313.25
PROJECT TOTAL		-	12,146.70	-	,4,546.77
<p>ROW = Right-of-way</p> <p>1 Nominal construction right-of-way for Mainlines A and B, and 7.4 miles of Mainline A = 150 feet due to dual pipelines and predominance of agricultural areas. Also includes an allowance for additional temporary work space.</p> <p>2 Permanent right-of-way is 60 feet for Mainlines A and B (202 miles), and 50 feet for Mainline A only (7.4 miles).</p> <p>3 Includes an allowance for additional temporary work space.</p> <p>Note: Actual land requirements to be provided following completion of surveys and detailed engineering design.</p>					

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- CGT Lateral
- Sherwood Lateral
- Berne Lateral
- Seneca Lateral
- Clarington Lateral
- Majorsville Lateral
- Cadiz Lateral
- Burgettstown Lateral
- Mainlines A and B
- Market Segment
- Meter Station
- Compressor Station



**Rover Pipeline Project
General Location Map**

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