Getting to Zero

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The Path to Zero

What will it take to get to zero?





Continuous Improvement - People

Enhancing How Work is Performed

Human Factors

- Learning from other industries (aviation, nuclear, petrochemical, medical)
- CSA EXP248 Pipeline Human Factors
- Banff Pipeline Workshop Human Factors Working Group
- Pipeline Research Council International (PRCI) Human Factors roadmap and international collaboration
- **Competency Enhancement**
- Industry standards (e.g. API 1163)
- PRCI NDE project
- Organization Specific
- Knowledge transfer
- Human Factors focus area
- 3- Beyond training programs



Continuous Improvement - Process

Beyond Minimum Standards

Codes, Standards and Regulations

- Management Systems (e.g. API 1173; NEB Performance Measures)
- Technical guidance enhancement (e.g. API 1176)
- PHMSA regulation enhancement
- Canadian Energy Pipeline Association (CEPA) Integrity First

Organization Specific

- Best Practice Analysis of Other Industries
- Reliability enhancement
- Integrity Targets
- Enhanced technology
- Enhanced analytics







Continuous Improvement - Technology

Striving to continuously improve

Collaborative R&D

– PRCI

- Joint Industry Partnerships (JIPs)
- Academic Research Support (e.g. NSERC projects)
- PHMSA R&D program

Organization Specific

- Crack ILI tool enhancement next generation crack tool development
- R&D commitment/spend
- Blue Sky projects





How can we reach Zero?

We Still Have More to Do

Industry Improvement

- Greater level of collaboration
- Greater level of industry data sharing
- Greater transparency
- Better industry level measurement and evaluation
- **Organization Specific**
- Human Factors next level
- Technology Improvement and R&D continuous activity
- Measurement of effectiveness of Continuous Improvement items

